

ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು  
ನಿಗಮ ನಿಯಮಿತ  
(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸ್ವಾಮ್ಯಕ್ಕೆ ಒಳಪಟ್ಟಿದೆ)  
ನಿಗಮ ಕಾರ್ಯಾಲಯ,  
ಚಾವಿಸನಿನಿ, ಮೈಸೂರು-570017  
Telephone No: 0821-2417101



CHAMUNDESHWARI ELECTRICITY  
SUPPLY CORPORATION LIMITED  
(A Government of Karnataka Undertaking)  
Corporate Office,  
CESC, Mysuru-570017  
Web Site: www.cescmysore.karnataka.gov.in  
E-mail ID: gmttech@cescmysore.org

Company Identity Number[CIN]:- U40109KA2004SGC035177

ಕ್ರಮಾಂಕ: ಸೆನ್ಯ/ತಾಂತ್ರಿಕ/07/ಕ-197/E49449/KERC/3/2023/ **1672** ದಿನಾಂಕ: **15 FEB 2023**

ಲಗತ್ತು: 17 ಪುಟ

1. ಮುಖ್ಯ ಇಂಜಿನಿಯರ್(ವಿ),  
ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಲಯ, ಚಾವಿಸನಿನಿ, ಮೈಸೂರು/ಹಾಸನ

2. ಎಲ್ಲಾ ಅಧೀಕ್ಷಕ ಇಂಜಿನಿಯರ್(ವಿ),  
ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವ್ಯಕ್ತ, ಚಾವಿಸನಿನಿ

3. ಕಾರ್ಯನಿರ್ವಾಹಕ ಇಂಜಿನಿಯರ್(ವಿ),  
ಕಾರ್ಯ ಮತ್ತು ಪಾಲನಾ ವಿಭಾಗ, ಚಾವಿಸನಿನಿ

ಮಾನ್ಯರೇ,

ವಿಷಯ: ಕರ್ನಾಟಕ ರಾಜ್ಯದಲ್ಲಿನ ವಿತರಣಾ ಲೈಸೆನ್ಸುದಾರರ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಷರತ್ತುಗಳು(CoS)(11ನೇ ತಿದ್ದುಪಡಿ)-2023 ಹಾಗೂ ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ನಿಯಂತ್ರಣಾ ಆಯೋಗ (ವಿದ್ಯುತ್ ಸರಬರಾಜಿನ ವೆಚ್ಚದ ವಸೂಲಾತಿ) ವಿನಿಮಯಗಳು(12ನೇ ತಿದ್ದುಪಡಿ), 2023

ಉಲ್ಲೇಖ:1.ಕರ್ನಾಟಕ ರಾಜ್ಯ ಗೆಜೆಟ್ ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ:KERC/17/1008/CoS-RoE/DDD/22-23/2184 ದಿನಾಂಕ:11.01.2023 ಪ್ರಕಟಣೆ ದಿನಾಂಕ: 12.01.2023.

2. ಕಾರ್ಯದರ್ಶಿ, ಮಾನ್ಯ ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ನಿಯಂತ್ರಣ ಆಯೋಗ, ನಂ:16 ಸಿ-1, ಮಿಲ್ಲರ್ಸ್ ಟ್ಯಾಂಕ್ ಬೆಡ್ ಏರಿಯಾ, ವಸಂತನಗರ, ಬೆಂಗಳೂರು ರವರ ಪತ್ರ ಸಂಖ್ಯೆ:KERC/17/1008/CoS-RoE/DDD/22-23/2205 ದಿನಾಂಕ:13.01.2023.

3. ಮಾನ್ಯ ನಿರ್ದೇಶಕರು(ತಾಂತ್ರಿಕ), ಚಾವಿಸನಿನಿ ರವರ ಇ-ಅಭೀಪ್ ಅನುಮೋದಿತ ಟಿಪ್ಪಣಿ ದಿನಾಂಕ: 10.02.2022

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ಕರ್ನಾಟಕ ರಾಜ್ಯದಲ್ಲಿನ ವಿತರಣಾ ಲೈಸೆನ್ಸುದಾರರ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಷರತ್ತುಗಳು(CoS)(11ನೇ ತಿದ್ದುಪಡಿ)-2023 ಹಾಗೂ ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ನಿಯಂತ್ರಣಾ ಆಯೋಗ (ವಿದ್ಯುತ್ ಸರಬರಾಜಿನ ವೆಚ್ಚದ ವಸೂಲಾತಿ) ವಿನಿಮಯಗಳು(12ನೇ ತಿದ್ದುಪಡಿ), 2023 ರ ಉಲ್ಲೇಖ(1) ರ ಗೆಜೆಟ್ ಅಧಿಸೂಚನೆಯನ್ನು ಕಾರ್ಯದರ್ಶಿ, ಮಾನ್ಯ ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ನಿಯಂತ್ರಣ ಆಯೋಗ, ಬೆಂಗಳೂರು ರವರು ಉಲ್ಲೇಖ(2) ರಲ್ಲಿ ಮಾಹಿತಿಗಾಗಿ ಲಗತ್ತಿಸಿ ಕಳುಹಿಸಿರುತ್ತಾರೆ.

ಉಲ್ಲೇಖ(1) ರ ಗೆಜೆಟ್ ಅಧಿಸೂಚನೆಯ ಪ್ರತಿಯನ್ನು ಈ ಪತ್ರದೊಂದಿಗೆ ತಮ್ಮ ಮಾಹಿತಿಗಾಗಿ ಲಗತ್ತಿಸಲಾಗಿದ್ದು ಸದರಿ ಗೆಜೆಟ್ ಅಧಿಸೂಚನೆಯು ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ನಿಯಂತ್ರಣ ಆಯೋಗದ ವೆಬ್ ಸೈಟ್ [www.kerc.karnataka.gov.in](http://www.kerc.karnataka.gov.in) ರಲ್ಲಿಯೂ ಸಹಾ ಲಭ್ಯವಿರುವುದಾಗಿ ತಿಳಿಸಲು ನಿರ್ದೇಶಿಸಲ್ಪಟ್ಟಿರುತ್ತೇನೆ.

ತಮ್ಮ ವಿಶ್ವಾಸಿ,

ಪ್ರಧಾನ ವ್ಯವಸ್ಥಾಪಕರ (ತಾಂತ್ರಿಕ)  
ಚಾವಿಸನಿನಿ, ಮೈಸೂರು

ಪ್ರತಿಗಳು:

ಮುಖ್ಯ ಕಡತ/ ಕಛೇರಿ ಕಡತ

— ಡಾ. ಡಿ. ಎನ್. ಶಶಿ, ನಿಗಮ ಕಛೇರಿ, ಚಾವಿಸನಿನಿ ಶಹರಂ ನಿಗಮದ ವೆಬ್‌ಸೈಟ್‌ನಲ್ಲಿ ಪ್ರಕಟಿಸಲು

ನೋಂದಾಯಿತ ಕಛೇರಿ: ನಿಗಮ ಕಾರ್ಯಾಲಯ, ನಂ: 29, ವಿಜಯ ನಗರ, 2ನೇ ಹಂತ, ಹಿಂಕಲ್, ಮೈಸೂರು-570017

Registered Office: Corporate Office, #29, Vijayanagara, 2nd Stage, Hinkal, Mysuru-570017

ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ  
ನಿಯಂತ್ರಣ ಆಯೋಗ



KARNATAKA ELECTRICITY  
REGULATORY COMMISSION

ಸಂಖ್ಯೆ : 16 ಸಿ-1, ಮಿಲ್ಲರ್ಸ್ ಟ್ಯಾಂಕ್ ಬೆಡ್ ವರಿಯ,  
ವಸಂತನಗರ, ಬೆಂಗಳೂರು - 560052.

No. 16 C-1, Millers Tank Bed Area,  
Vasanthanagara, Bengaluru-560052.

KERC/17/1008/CoS-RoE/DDD/22-23/  
Encl: 8 sheets.

ಎಲಿಎಸ್

13.01.2023

**The Managing Director,**  
KPTCL / BESCOM / MESCOM / CESC,  
HESCOM / GESCOM /  
HRECS/MSEZ/AEQUES/.

Sir / Madam,

**Sub: Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS) (Eleventh Amendment) 2023, and the Karnataka Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) (Twelfth Amendment) Regulations, 2023.**

**Ref:** Karnataka State Gazette Notification No: KERC/17/1008/CoS-RoE/DDD/22-23/2184, Bengaluru, dated 11.01.2023, published in the on 12.01.2023.

Please find herewith enclosed the copy of the Gazette Notification on "Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS) (Eleventh Amendment) 2023, and the Karnataka Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) (Twelfth Amendment) Regulations, 2023" for information. The copy of the Gazette Notification is also available in the KERC website [www.kerc.karnataka.gov.in](http://www.kerc.karnataka.gov.in).

Yours faithfully,

**Secretary**

for Karnataka Electricity Regulatory Commission

Copy to:  
1) OC / MF.

Sl No. Of Kitab-ul-Awqaf	Details of Properties					Source of Waqf	Nature of Management
	Waqf Institution Details	Name of the Village/Town	Sy No./ CTS / VPC/ Khata	Extent (A-G/ Sqft.)	Boundaries E W N S		
613	Masjid-e-Aaminah, Ahle Hadees Bengaluru (422/B/30/1) Budda Shaila Road Old ward Number, NEW-24, Hennur Bande Cross Road, Kalyan Nagar Post, Near Ashoka Legend App, Bengaluru - 560043, Bengaluru Urban District.	Budda Shaila Road & Hennur Bande Cross Road,	Site No. 40. Khata No. 422/B Assessment No. 30/1. Previous CMC Khata No. 422/B/31 /1/40	E - W - 45' N - S - 29'  = 1305 SQFT	East: . Private Property. West : Road. North: Site No. 41 South : Site No. 39.	Waqf Deed By Janab Mohamed Riyaz S/o Late Mohammed Essa	Masjid-e-Aaminah, Ahle Hadees, represented by its Mutawalli / Naib e Mutawalli

*This certificate is issued by virtue of powers delegated vide order no. KSW/09/ADM/2010-11 Dated:*

19.05.2016 of KSBA

(Dr. Maazuddin Khan)  
Addl. Chief Executive Officer  
Karnataka State Board of Auqaf.

PD-04

### KARNATAKA ELECTRICITY REGULATORY COMMISSION

No. 16 C-1, Miller Tank Bed Area, Vasanth Nagar, Bengaluru- 560 052

#### NOTIFICATION

No: KERC/17/1008/CoS-RoE/DDD/22-23/2184, dated 11.01.2023

Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS) (Eleventh Amendment) 2023, and the Karnataka Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) (Twelfth Amendment) Regulations, 2023.

#### Preamble

The Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS) was notified in the Karnataka Gazette on 17<sup>th</sup> June 2006, in exercise of the power conferred by Section 16 of the Electricity Act, 2003, (Central Act No 36 of 2003) and subsequently amendments were issued from time to time.

The Commission had notified the draft Eleventh Amendment to CoS in the Gazette on 08.08.2022, inviting comments from the stakeholders proposing to increase the limit of Contract Demand

(CD) on 66 KV from the present 20,000 KVA as provided in the CoS to 30,000 KVA in view of practical difficulties to avail 220 KV supply by the consumers. Some comments have also been received in the Commission on the draft. However, to consider further amendments to CoS as per the fresh proposals received, the Commission has decided to issue the revised draft inviting comments/views from the stakeholders.

In view of notifying Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS) (Ninth Amendment), 2020 on 24.12.2020, consequential amendment to the Clause 39.02 of CoS providing for conversion of existing HT installation with 150 KW to LT installation needs to be incorporated in the CoS.

Further, the Commission had issued the Order dated 20.10.2022 deleting the provision under Clause 12.04 Note (a) of CoS relating to the tenure of temporary power supply and directed the office to propose necessary amendments to CoS following due procedure.

M/s BMRCL have filed a Petition before the Commission requesting for amending certain Clauses of CoS to provide relief from levy of penalty on account of exceeding the Contract Demand by considering contract demand of all the Metro EHT installations put together as a single installation for the purpose of reckoning the contract demand in case of failure of power supply from one source and where alternate power supply is taken from the other source and vice versa as network of the Metro is interconnected, to prevent any mishap/hazard. In such a scenario, there will be increase in maximum demand exceeding the contract demand of Metro installation, for which BESCOM imposes penalty as per CoS, even though the overall contract demand of the BMRCL's EHT installations put together, is not exceeded, impacting the financials of the BMRCL.

Karnataka Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) (RoE), 2004 was notified in the Gazette on 16.12.2004 in exercise of the power conferred by Section 46, read with Section 181 of the Electricity Act, 2003, (Central Act No 36 of 2003) and subsequent amendments were issued from time to time.

The Commission, keeping in view the universal obligation on the part of the Distribution Licensees to supply electricity on request by the owner or occupier of any premises as mandated in the relevant provisions of the Electricity Act, 2003 and the Regulations framed thereunder, had notified the draft Twelfth Amendment to (Recovery of Expenditure for Supply of Electricity) (RoE), 2004, in the Gazette on 25.07.2022, proposing to arrange power supply by the distribution licensees to

unapproved layouts/revenue sites in view of the difficulties faced by the applicants seeking power supply to such layouts/sites and inviting comments from the stakeholders thereon. The Commission also held Public Hearing on 12.09.2022 in the matter. In the Public Hearing, it has been brought to the notice of the Commission that the relevant Clauses in the CoS relating to layouts/buildings also need to be amended with a view to remove inconsistency and to bring harmony in the provisions under CoS and RoE. Hence, to consider suitable amendments, the Commission had decided to issue the revised draft Twelfth Amendment to KERC (Recovery of Expenditure for Supply of Electricity) (RoE), 2004 inviting comments/views from the stakeholders. Accordingly, necessary amendments were also proposed to the relevant Clauses of CoS.

Hence, the revised Draft Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS) (Eleventh Amendment), 2022, and the revised draft Karnataka Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) (Twelfth Amendment) Regulations, 2022, were notified on 22.11.2022 vide KERC/17/1008/CoS-RoE/DDD/22-23/1834, Bengaluru, dated 22.11.2022 inviting Comments/Views/Suggestions/Objections from the stakeholders, within 15 days (Fifteen days) from the date of Notification of Revised Draft Regulations in the Official Gazette of Karnataka. The revised Draft Amendments were also hosted on the website of the Commission <https://kerc.karnataka.gov.in> and a notice informing the same was also published in the newspapers for information of public/interested persons.

The Commission received comments/suggestions/views/objections from the stakeholders. The Commission also held a 'Public Hearing' on 20.12.2022 in the matter.

The gist of the written and oral submissions made by the stakeholders in the public hearing is as follows:

Several stakeholders insisted for giving service connections in the unauthorized layouts, and contended that it was for the concerned Municipal Authority to enforce the provisions of the Municipalities/Corporation Act, and the bye-laws framed thereunder against the unauthorized constructions or deviation of Sanctioned Plan and the same was not within the domain of the Electricity Act. Further, they contended that denial of electricity supply to an occupant of a building would amount to denial of essential service to such occupants. According to them, electricity is an essential commodity which cannot be refused on the ground of non-production of 'Sanctioned plan'. On the other hand, some of the stakeholders insisted on retaining of the provisions for production of the 'Sanctioned plan' for service connections, contended that removal of such provision would lead

to construction of buildings in rampant violation of the building by-laws, thereby it would encourage them to violate the provisions of law.

The Commission is of the view that there is a universal obligation on the part of the Distribution Licensees to supply electricity on request, by the owner or occupier of any premises on such terms & conditions as stipulated in the relevant provisions of the Electricity Act, 2003 and the Regulations framed thereunder. The Electricity Act and the Regulations cannot be used for curbing violations under other laws. For curbing such activities, the concerned authorities have to take suitable actions as provided under different enactments. The Distribution Licensees have to provide essential service of providing electricity to the consumers, as obligated under the Electricity Act 2003.

The Commission has carefully considered the comments/views/suggestions/objections received from the stakeholders and in order to comply with the provisions of duty to supply electricity under Section 42 and Section 43 of the Electricity Act, 2003 read with Clause 46 of CoS (Removal of Difficulty), has decided to amend the Conditions of Supply and Recovery of Expenditure Regulations suitably, to replace the word 'sanctioned plan' and 'approved plan' with the word 'plan'.

Now, therefore, in exercise of the powers conferred by Section 16 of Electricity Act, 2003(Central Act No. 36 of 2003), the Clause 46 of CoS and all powers in that behalf, the Karnataka Electricity Regulatory Commission hereby makes the following Regulations further to Amend the Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS),2006, and the Karnataka Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) Regulations 2004.

**1. Title and Commencement. –**

- a) These may be called the
  - i) The Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka (CoS) (Eleventh Amendment), 2023.
  - ii) The Karnataka Electricity Regulatory Commission (Recovery of Expenditure for Supply of Electricity) (Twelfth Amendment) Regulations, 2023.
- b) These shall come into force from the date of their publication in the Official Gazette of the Karnataka State.
- c) These shall apply to all the Licensees engaged in the business of distribution of Electricity and the Consumers of Electricity in the State of Karnataka.

**2. Amendment of Certain Clauses. -**

- i) In the Conditions of Supply of Electricity of Distribution Licensees in the State of Karnataka, 2006, the existing Clauses mentioned in Column-3 of the table below shall be substituted/inserted by the Clauses mentioned in the Column-4:

SL. No	Clause No:	Regulation as existing	Regulation as amended/inserted																								
(1)	(2)	(3)	(4)																								
1	2.13	“BUILT-UP AREA” means the sum of the building areas of each of the floors of the building including the cellar, measured between the external walls as per the actual construction or as per the sanctioned plan whichever is higher	“BUILT-UP AREA” means the sum of the building areas of each of the floors of the building including the cellar, measured between the external walls as per actuals with reference to the Plan.																								
2	3.02 3.02(g)	<p><b>CLASSIFICATION OF SUPPLY</b></p> <p>Note:</p> <p>1) The Standard supply voltages for various contract demands are as follows:</p> <table border="1"> <thead> <tr> <th>Contract demand</th> <th>Supply Voltage</th> </tr> </thead> <tbody> <tr> <td>Up to 2,000 KVA</td> <td>11/13.2 KV</td> </tr> <tr> <td>Above 2,000 to 7,500 KVA</td> <td>33 KV</td> </tr> <tr> <td>Above 2,000 to 20,000 KVA</td> <td>66 KV</td> </tr> <tr> <td>Above 7,500 to 35,000 KVA</td> <td>110KV</td> </tr> <tr> <td>Above 20,000 KVA</td> <td>220 KV</td> </tr> </tbody> </table> <p>2) ****</p> <p>3) ****</p> <p>4) The licensee can at his discretion supply higher quantum of power than what is stipulated for a particular classification by putting up adequate capacity lines and other improvement works, etc., provided the voltage regulation is within the specified limits duly collecting augmentation charges as noted below:</p>	Contract demand	Supply Voltage	Up to 2,000 KVA	11/13.2 KV	Above 2,000 to 7,500 KVA	33 KV	Above 2,000 to 20,000 KVA	66 KV	Above 7,500 to 35,000 KVA	110KV	Above 20,000 KVA	220 KV	<p><b>CLASSIFICATION OF SUPPLY</b></p> <p>Note:</p> <p>1) The Standard supply voltages for various contract demands are as follows:</p> <table border="1"> <thead> <tr> <th>Contract demand</th> <th>Supply Voltage</th> </tr> </thead> <tbody> <tr> <td>Up to 2,000 KVA</td> <td>11/13.2 KV</td> </tr> <tr> <td>Above 2,000 to 7,500 KVA</td> <td>33 KV</td> </tr> <tr> <td>Above 2,000 to 20,000 KVA</td> <td>66 KV</td> </tr> <tr> <td>Above 7,500 to 35,000 KVA</td> <td>110KV</td> </tr> <tr> <td>Above 20,000 KVA</td> <td>220 KV</td> </tr> </tbody> </table> <p>2) ****</p> <p>3) ****</p> <p>4) The licensee can at his discretion supply higher quantum of power than what is stipulated for a particular classification by putting up adequate capacity lines, other improvement works, etc., provided: (i) the voltage regulation and bus voltage levels are maintained within the specified limits and (ii) line loadings are kept within thermal rating capacities and duly collecting augmentation charges as noted below:</p>	Contract demand	Supply Voltage	Up to 2,000 KVA	11/13.2 KV	Above 2,000 to 7,500 KVA	33 KV	Above 2,000 to 20,000 KVA	66 KV	Above 7,500 to 35,000 KVA	110KV	Above 20,000 KVA	220 KV
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Above 20,000 KVA	220 KV																										

		Contract demand	Supply voltage	Remarks	Contract demand	Supply voltage	Remarks
		Above 2,000 KVA and up to and inclusive of 7,500 KVA	11/13.2K V	Augmentation charges at Rs. 5 Lakhs per MVA for CD exceeding 2000 KVA shall be collected.	Above 2,000 KVA and up to and inclusive of 7,500 KVA	11/13.2 KV	Augmentation charges at Rs. 5 (five) Lakh per MVA for CD exceeding 2000 KVA shall be collected.
		Above 7,500 KVA and up to and inclusive of 10,000 KVA	33 KV	Augmentation charges at Rs. 5 lakhs per MVA for CD exceeding 7,500 KVA shall be collected.	Above 7,500 KVA and up to and inclusive of 10,000 KVA	33 KV	Augmentation charges at Rs. 5 (five) lakh per MVA for CD exceeding 7,500 KVA shall be collected.
					Above 20,000 KVA and inclusive of 30,000 KVA	66 KV	Augmentation charges at Rs. 5 (five) lakh per MVA for CD exceeding 20,000 KVA shall be collected.
3	8.03	The applicant shall furnish the list showing the name plate details of machinery such as make , capacity and layout plan of the premises with in which he intends to make use of the power after installation of the machinery.			The applicant shall furnish the list showing the name plate details of machinery such as make, capacity and layout of the premises with in which he intends to make use of the power after installation of the machinery.		
4	9.01	<p>The Owner/Promoter/Occupier of the Multi storied Buildings / Complexes shall register the application for power supply in the prescribed form along with the following documents at the jurisdictional Sub division office of the Licensees duly paying the registration cum processing fee as per Clause 30.01</p> <ol style="list-style-type: none"> <li>1) Copy of sanctioned plan of the Building / Complex showing the built-up area of building.</li> <li>2) Proof of Ownership / GPA / Occupancy.</li> <li>3) NOC issued by the Licensee to obtain plan sanction, wherever applicable.</li> <li>4) Route sketch to locate the Building</li> </ol>			<p>The Owner/Promoter/Occupier of the Multi storied Buildings / Complexes shall register the application for power supply in the prescribed form along with the following documents at the jurisdictional Sub-division office of the Licensees duly paying the registration cum processing fee as per Clause 30.01</p> <ol style="list-style-type: none"> <li>(1) Copy of plan of the Building / Complex showing the built-up area of building.</li> <li>(2) Proof of Ownership / GPA/ Occupancy.</li> <li>(3) Deleted</li> <li>(3) Route sketch to locate the Building.</li> </ol>		



		<p>NOTE: -</p> <p>i. In the case of request for additional load for existing buildings/complex already having power supply, if sanctioned plan is not available, plan of the building/ complex prepared duly showing the built-up area of the entire building and certified by the registered Architect/ civil Engineer and signed by the Applicant shall be furnished. Provided that there is construction of any additional floor/s or any additional built-up area to the existing building/complex, a copy of the sanctioned plan for such additional floor/s or built-up shall be furnished.</p> <p>ii. The applicant shall not deviate from the condition of providing space at his premises free of cost for erection of transformer as indicated in the layout plan, approved by the license at the time of issue of NOC by the licensee.</p> <p>iii. In case the applicant fails to produce the plan of the building /complex prepared duly showing the built up area of the entire building as stipulated in para (i) above, the application shall be rejected.</p>	<p>NOTE: -</p> <p>i. In the case of request for additional load for existing buildings/complex already having power supply or if there is construction of any additional built-up area to the existing building/complex, plan of the building/ complex prepared duly showing the built-up area of the entire building shall be furnished.</p> <p>ii. The applicant shall not deviate from the condition of providing space at his premises free of cost for erection of transformer.</p> <p>NOTE: The Distribution Licensee shall obtain Indemnity Bond through an undertaking from the applicants/consumers seeking power supply, indemnifying the Distribution Licensee from any loss arising out of any litigations on account of arranging such power supply.</p> <p>iii. Deleted</p>
5	10.00	<b>APPLICABLE TO LAYOUTS HAVING MIXED LOADS SUCH AS RESIDENTIAL, COMMERCIAL AND INDUSTRIAL.</b>	<b>APPLICABLE TO LAYOUTS HAVING MIXED LOADS SUCH AS RESIDENTIAL, COMMERCIAL AND INDUSTRIAL.</b>
	10.01	The application along with a layout plan approved by the competent authority duly indicating the nature of service required, anticipated load, number of street lights required, shall be registered at the jurisdictional sub division office of the Licensee duly paying the prescribed registration cum processing fee as per Clause 30.01.	The application along with a plan of layout duly indicating the nature of service required, anticipated load, number of street lights required, shall be registered at the jurisdictional sub-division office of the Licensee duly paying the prescribed registration cum processing fee as per Clause 30.01.

		<p>General procedure for arranging power supply under Clause 4.00 and provisions under K.E.R.C. (Recovery of Expenditure for Supply of Electricity) Regulations 2004 and its amendments from time to time-{Annex-2}, wherever applicable, shall be complied with by the Applicant and the Licensee.</p> <p>The sanctioning authority of the Licensee shall verify the bonafides of the developer and obtain his permanent residential address on the application, which shall be verified by the sanctioning Authority.</p>	<p>General procedure for arranging power supply under Clause 4.00 of CoS and provisions under K.E.R.C. (Recovery of Expenditure for Supply of Electricity) Regulations 2004 and amendments thereon, from time to time, wherever applicable, shall be complied with by the Applicant and the Licensee.</p> <p>The Licensee shall obtain the identity and address proof of the applicant.</p>
6	12.01	<p><b>Applicable to LT &amp; HT Temporary Power supply:</b></p> <p>b) The Licensee shall prepare the estimate for the service line required for arranging temporary power supply and communicate temporary power sanction indicating service charges, advance power consumption charges, etc.</p>	<p><b>Applicable to LT &amp; HT Temporary Power supply:</b></p> <p>Clause (b) is renumbered as (b)(i)</p> <p>b(i) The Licensee shall prepare the estimate for the service line required for arranging temporary power supply and communicate temporary power sanction indicating service charges, advance power consumption charges (ACC), etc.</p> <p><b>New Clause</b></p> <p>b(ii) Temporary power supply shall be sanctioned for a period as may be required by the Applicant/ consumer.</p> <p>In respect of temporary power supply for a period exceeding two months, monthly meter readings shall be obtained and bills issued to the Consumers from the first month onwards, for arranging payment. In such cases, Advance Consumption Charges (ACC) shall be collected for two months.</p> <p>In case of request for temporary power supply for less than two months, ACC shall be collected for the actual number of days of availing such supply.</p>

		<p><b>c) Estimated Power Consumption Charges:</b> Applicant/consumer shall deposit advance estimated power consumption charges for the energy calculated at 12 units per KW per day for the duration of temporary power supply. This shall be adjusted towards periodical bills at the prevailing Tariff rates based on the actual consumption and any balance amount at the credit of the Consumer after the disconnection of temporary supply shall be refunded to him on application within TWO months by a cheque or the same shall be adjusted to the existing permanent R.R No. in the name of the same Consumer as requested by him in his application. If the amount due to the Consumer is not refunded within two months of receipt of valid refund bill, the Licensee shall pay interest at 1% per month on actual number of days of delay on the amount due for refund. If the amount deposited falls short of the power consumption charges, the Licensee shall take immediate action for recovery of the balance amount.</p>	<p>Provided that existing consumers, who continue to avail temporary power beyond two months, the difference in ACC between initially paid ACC and ACC payable for two months, shall be collected from the existing consumers.</p> <p>Disconnection of temporary power supply for a period exceeding two months, shall be effected as per the Consumer's request. In respect of supply for a period of less than two months the disconnection shall be effected after the completion of period of temporary power supply, duly ensuring recovery of all the dues.</p> <p><b>c) Estimated Power Consumption Charges:</b> Applicant/consumer shall deposit advance estimated power consumption charges (ACC) for the energy calculated at 12 units per KW per day for the period of temporary power supply as specified in Clause (b)(ii) above. Provided if the load is 50 KW or more /67 HP or more, the ACC shall also include fixed charges, at the prevailing Tariff rate.</p> <p>i) In case of supply for a period not exceeding two months, after completion of period of supply, the balance ACC shall be adjusted to the permanent RR No. of the same consumer towards energy bills at the prevailing Tariff rates based on the actual consumption, in the first bill issued to the consumer.</p> <p>Alternatively, after the expiry of the period of supply, refund the balance amount of ACC without insisting on any written request from the Consumers, within TWO months of date of disconnection.</p>
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	<p>In addition to the above, if the load is 50 KW or more /67 HP or more the Consumer has to pay fixed charges in addition to advance estimated power consumption charges at the prevailing Tariff rate.</p> <p><b>12.04 POWERS OF SANCTION AND RENEWAL OF TEMPORARY POWER SUPPLY</b></p> <p><b>(ii)Renewal of temporary power supply:</b></p> <p>The Officers who are empowered to sanction temporary power supply are also empowered to renew power supply for a period up to a maximum of two years from the date of service. Requisition for sanction and extension of power supply for installations having capacity exceeding their powers of sanction shall be forwarded to the next higher authority.</p>	<p>If the bill amount exceeds the ACC, the balance shall be collected from the Consumer by including the amount in the regular electricity bill.</p> <p>ii) In case of supply exceeding two months, balance amount of ACC at the credit of the Consumer after the disconnection of temporary supply shall be adjusted to the existing permanent R.R No. in the name of the same Consumer towards energy bills at the prevailing Tariff rates based on the actual consumption, in the first bill issued to the consumer.</p> <p>Alternatively, after the expiry of the period of supply, refund the balance amount of ACC without insisting on any written request from the Consumer, within TWO months of date of disconnection.</p> <p>In case the ACC amount is less than the bill based on actual consumption, the difference may be collected from the consumer by including the amount in the regular electricity bill.</p> <p>In both the above cases, If the ACC amount due to the Consumer is not refunded within TWO months, the Licensee shall pay interest at 1% per month on actual number of days of delay on the amount due for refund.</p> <p><b>POWERS OF SANCTION OF TEMPORARY POWER SUPPLY</b></p> <p>Deleted</p>
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7	26.00	<p><b>BILLING PROCEDURE /READING OF METERS</b></p> <p>The procedure as specified in KERC (Electricity Supply) Code, 2004 (Annex-4) shall be followed.</p>	<p><b>BILLING PROCEDURE /READING OF METERS</b></p> <p>The procedure as specified in KERC (Electricity Supply) Code, 2004 (Annex-4) shall be followed.</p>
	26.01	<p><b>SELF READING OF METERS</b></p> <p>In case the Licensee does not take the meter reading of LT installations during any month/s, the Consumer shall have the option to provide the Meter reading to the Licensee for such month/s and the Licensee shall consider such reading and provide Electricity bill to the Consumer accordingly. In case of such self-reading of meters by the Consumer, the Licensee shall take reading at least once in Six months and reconcile the difference, if any, and adjust the bill accordingly.</p>	<p><b>SELF READING OF METERS</b></p> <p>a) In case the Licensee does not take the meter reading of LT installations during any month/s, the Consumer shall have the option to provide the Meter reading to the Licensee for such month/s and the Licensee shall consider such reading and provide Electricity bill to the Consumer accordingly. In case of such self-reading of meters by the Consumer, the Licensee shall take reading at least once in Six months and reconcile the difference, if any, and adjust the bill accordingly.</p> <p>b) <b>Group Billing of Meters:</b> Group billing of installations located in various places belonging to a same consumer within the jurisdiction of a Distribution Licensee is allowed at the option of the Consumer subject to the</p>

			<p>condition that the Consumer establishes and maintains the Automated Remote Meter Reading (ARMR) facility or the smart meter with AMI (Automated Metering Infrastructure) features, at his cost, in accordance with the extant CEA Metering Regulations, to communicate the billing data from the energy meters provided to such installations, to the Control Centre of the Distribution Licensee, as required by the Distribution Licensee. The Distribution Licensee shall issue the consolidated monthly bills to the Consumer by enclosing the bill details of the individual installations, to facilitate the Consumer to make the payment to the Distribution Licensee at one point, as per the consolidated monthly bill.</p> <p>Accordingly, the Distribution Licensee shall make necessary entries to account the energy/amount internally, against the individual RR numbers of the Consumer, located in different places.</p>
8	39.02	<p>The Licensee shall permit conversion of an existing HT installation to an LT installation if the sanctioned load is less than 50 KW / 67 HP subject to the following Conditions.</p> <p>a) An application shall be made.</p> <p>b) A fresh Agreement applicable to the LT class of supply shall be executed and other requirements as may be applicable to this class of supply shall be complied with.</p> <p>c) Arrangement shall be made by the Consumer for installation of the LT metering equipment at a suitable place acceptable to the Licensee.</p>	<p>The Licensee shall permit conversion of an existing HT installation to an LT installation if the sanctioned load is less than 150 KW / 201 HP under self-execution, subject to the following Conditions.</p> <p>a) An application shall be made.</p> <p>b) A fresh Agreement applicable to the LT class of supply shall be executed and other requirements as may be applicable to this class of supply shall be complied with.</p> <p>c) Arrangement shall be made by the Consumer for installation of the LT metering equipment at a suitable place acceptable to the Licensee.</p>

		<p>d) The LT Tariff shall be applicable from the meter reading date following the date of service on LT and the HT Agreement stands terminated from that date.</p> <p>e) Licensed Electrical Contractor's completion-cum-test report shall be furnished if there is any change in the wiring.</p> <p>f) The consumer shall pay the charges for conversion as per Clause 30.12(c) as applicable to the category of installation.</p>	<p>d) The LT Tariff shall be applicable from the meter reading date following the date of service on LT and the HT Agreement stands terminated from that date.</p> <p>e) Licensed Electrical Contractor's completion-cum-test report shall be furnished if there is any change in the wiring.</p> <p>f) The consumer shall pay the charges for conversion as per Clause 30.12 (c) as applicable to the category of installation.</p> <p><b>NOTE:</b> In case of conversion from HT supply to LT supply, the Consumer shall be allowed to use the existing transformer with associated LT switch gear installed by the HT Consumer at his cost, if the same is in compliance with the norms/standards.</p>
9	42.03	<p><b>Unauthorised Increase in Maximum Demand</b> (Applicable to HT installations and also to the LT installations opted for Demand based Tariff)</p> <p>(a) If at any time, the maximum demand recorded exceeds the Contract Demand or the Demand Entitlement during the periods of power cut in case of HT installation and sanctioned load in case of LT installation, the consumer shall pay for the quantum of excess demand at two times the tariff applicable per KVA/HP per month as penal charges.</p>	<p><b>Unauthorised Increase in Maximum Demand</b> (Applicable to HT/EHT installations and also to the LT installations opted for Demand based Tariff)</p> <p>(a) If at any time, the maximum demand recorded exceeds the Contract Demand or the Demand Entitlement during the periods of power cut in case of HT/EHT installation and sanctioned load in case of LT installation, the consumer shall pay for the quantum of excess demand at two times the tariff applicable per KVA/HP per month as penal charges.</p> <p>Provided no penalty shall be levied in case of EHT Consumer having interconnected network internally with one or more EHT installations of the same Consumer located in different places in the city, for exceeding maximum demand recorded over and above the Contract Demand on account of changeover of power supply from regular source (one end installation of the same</p>

			<p>consumer) to alternate source (other end installation of the same consumer), due to failure of supply from regular source. The excess load so recorded does not amount to prejudicial use of supply.</p> <p>Provided further that in such cases, the overall Contract Demand from all the EHT installations of the same Consumer put together, shall be reckoned as Contract Demand for the purpose of levy of penalty towards increase in maximum demand.</p> <p>In case, at any time, the total Contract Demand from all such installations of the consumer put together, is exceeded, then the penalty, as above, shall be levied.</p>
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ii) In the KERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2004, the existing clauses mentioned in the Column-3 of table below shall be substituted/inserted by the Clauses mentioned in the Column-4:

SL. No	Clause No:	Regulation as existing	Regulation as amended/inserted
(1)	(2)	(3)	(4)
1	3.1.5 Note (4)	<p>In case the sanctioned plan indicates two or more buildings in the same premises or if the sanctioned plans are separate and in different names but the buildings are attached and/or share a common passage or staircase they shall be clubbed together to calculate built up area.</p> <p>In case of buildings having separate khata or site/land ownership in different names, and there is no entrance or common passage or way from one building to another inside the buildings and each buildings is having a separate entrance from the road side, such buildings need not be clubbed together to calculate built up area even though they share a common wall or common roof. They shall be treated separately for arranging power supply.</p>	<p>In the case of two or more buildings in the same premises owned by the same person, they shall be clubbed together to calculate the built up area.</p> <p>In the case of buildings having separate khata or site/land ownership in different names, such buildings shall not be clubbed together to calculate the built-up area even though they share a common wall or common roof. They shall be treated separately for arranging power supply.</p>



2	3.2 3.2.1	<p><b>Provision for Low Tension supply for layouts:</b></p> <p>In the case of layouts approved by the competent authority except improvement / augmentation works in the station and / or works of strengthening of the distribution main, the developer shall execute at his cost the electric line/plant such as extension of works including extension of 11kv line/UG Cable, LT lines/UG cable, mounting structure for distribution transformers, etc., and shall deposit with the licensee the cost of distribution transformer and allied materials/equipment required to be installed in the layout as per the estimate prepared at the prevailing schedule of rates by the licensee separately under Deposit Contribution Head.</p> <p>***** ***** ***** ***** *****</p>	<p><b>Provision for Low Tension supply for layouts:</b></p> <p>In the case of layouts except improvement / augmentation works in the station and / or works of strengthening of the distribution main, the developer shall execute at his cost the electric line/plant such as extension of works including extension of 11kV line/UG cable, LT lines/UG cable, mounting structure for distribution transformers, etc., and shall deposit with the licensee the cost of distribution transformer and allied materials/equipment required to be installed in the layout as per the estimate prepared at the prevailing schedule of rates by the licensee separately under Deposit Contribution Head.</p> <p>***** ***** ***** ***** *****</p>
3	3.2.5		<p><b>New</b></p> <p>In case of layouts/sites where the infrastructure of Electric line/plant is not developed within such layouts/sites by the Developer, the distribution licensee shall arrange power supply to the applicants/consumers by recovering the expenditure from them towards electric line and plant as per Clause 3.2.3 (i), (ii), (iii), (iv) and 3.2.3 (v) NOTE 1 of KERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2004, as amended from time to time.</p> <p>Provided that if it is required to establish sub-station to arrange power supply to such layouts/sites with requisitioned load exceeding 7500 KVA, the Distribution Licensee shall also collect the charges towards</p>

			<p>establishing sub-station including the land cost, as approved by the Commission. In such cases, the proposals indicating the cost to be borne by the applicants/consumers towards establishing the sub-station including land cost, shall be submitted for approval of the Commission and the cost thereof shall be transferred to the Transmission Licensee, wherever required, for executing the work.</p> <p>In such cases, in addition to these additional infrastructure charges, the distribution licensee shall recover the cost towards electrification of the layouts/sites as per the Clause 3.2.3 (i), (ii), (iii), (iv) and 3.2.3 (v) NOTE-1 of KERC (Recovery of Expenditure for Supply of Electricity) Regulations, 2004, as amended from time to time.</p> <p>Alternatively, the applicants seeking power supply to such layouts may carry out the work of establishing the sub-station /providing infrastructure to the layout for electrification under self-execution.</p> <p><b>NOTE:</b> The Distribution Licensee shall obtain Indemnity Bond through an undertaking from the applicants/consumers seeking power supply, indemnifying the Distribution Licensee from any loss arising out of any litigations on account of arranging such power supply.</p>
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By the Approval of the Commission

**Secretary**  
**Karnataka Electricity Regulatory Commission**

PD-05